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| **REV REQ NO.** | **DESCRIPTION** | **URGENT** | **IMM Opinion** |
| **105PGRR** | **Deliverability Criteria for DC Tie Imports.** This Planning Guide Revision Request (PGRR) adds Direct Current Tie (DC Tie) Resources to the list of Resources for which the minimum deliverability condition applies. [REMC] | N | IMM has no opinion on PGRR105. |
| **1184NPRR** | **Update to Procedures for Managing Interest on Cash Collateral.** This Nodal Protocol Revision Request (NPRR) clarifies ERCOT’s management of interest received by ERCOT and owed to Counter-Parties for posted Cash Collateral, and requires ERCOT to credit Counter-Party Collateral accounts for interest on a monthly basis, as opposed to the current annual process. Additionally, this NPRR requires ERCOT to report the interest calculation. [Tenaska] | N | IMM has no opinion on NPRR1184. |
| **824SCR** | **Increase File Size and Quantity Limits for RIOO Attachments.**  This System Change Request (SCR) increases the attachment file size and quantities allowed within the Resource Integration and Ongoing Operations (RIOO) system. [GCI] | N | IMM has no opinion on SCR824. |
| **245NOGRR** | **Inverter-Based Resource (IBR) Ride-Through Requirements.** This NOGRR replaces the current voltage ride-through requirements for Intermittent Renewable Resources (IRRs) with voltage ride-through requirements for Inverter-Based Resources (IBRs) and provides new frequency ride-through requirements for IBRs consistent with or beyond requirements identified in the new 2800-2022 - Institute of Electrical and Electronics Engineers (IEEE) Standard for Interconnection and Interoperability of Inverter-Based Resources (IBRs) Interconnecting with Associated Transmission Electric Power Systems (“IEEE 2800-2022 standard”). [ERCOT] | Y | IMM supports the ROS-recommended version of NOGRR245. |